



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, July 1, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Fracslap 9H
47-103-03772-00-00

Extended lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Fracslap 9H
Farm Name: Edward M & Kathleen A Baldauf & Jeffrey R & Julie
U.S. WELL NUMBER: 47-103-03772-00-00
Horizontal 6A New Drill
Date Modification Issued: 7/1/2026

Promoting a healthy environment.

07/03/2026

WW-6B
(04/15)

API NO. 47- 103 - 03772

OPERATOR WELL NO. 9H

Well Pad Name: Fracslap

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 9H Well Pad Name: Fracslap

3) Farm Name/Surface Owner: Edward M. Baldauf, Jeffrey & Julieanna Baldauf Public Road Access: WV-7

4) Elevation, current ground: 1427' (built) Elevation, proposed post-construction: 1427' (built)

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐

(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒
CK# 0000610093
CK# 2500.00

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,744', 52', 2,620 psi

8) Proposed Total Vertical Depth: 7,774'

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9) Formation at Total Vertical Depth: Marcellus

MAY 11 2026

10) Proposed Total Measured Depth: 21,362'

WV Department of
Environmental Protection

11) Proposed Horizontal Leg Length: 13,291'

12) Approximate Fresh Water Strata Depths: 184', 1,156', 1,163'

13) Method to Determine Fresh Water Depths: Offset wells - 103-30382, 103-30006, 103-30696, 103-30559

14) Approximate Saltwater Depths: 1,979', 1,985', 3,357'

15) Approximate Coal Seam Depths: 815'-820', 1,049'-1,052', 1,156'-1,163'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(04/15)

API NO. 47- 103 - 03772

OPERATOR WELL NO. 9H

Well Pad Name: Fracslap

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1213	1213	1100 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2790	2790	1050 ft ³ / CTS
Production	5 1/2	New	P-110	20	21362	21362	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

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PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.73 acres

22) Area to be disturbed for well pad only, less access road (acres): 15.44 acres

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23) Describe centralizer placement for each casing string:

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- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder,

Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

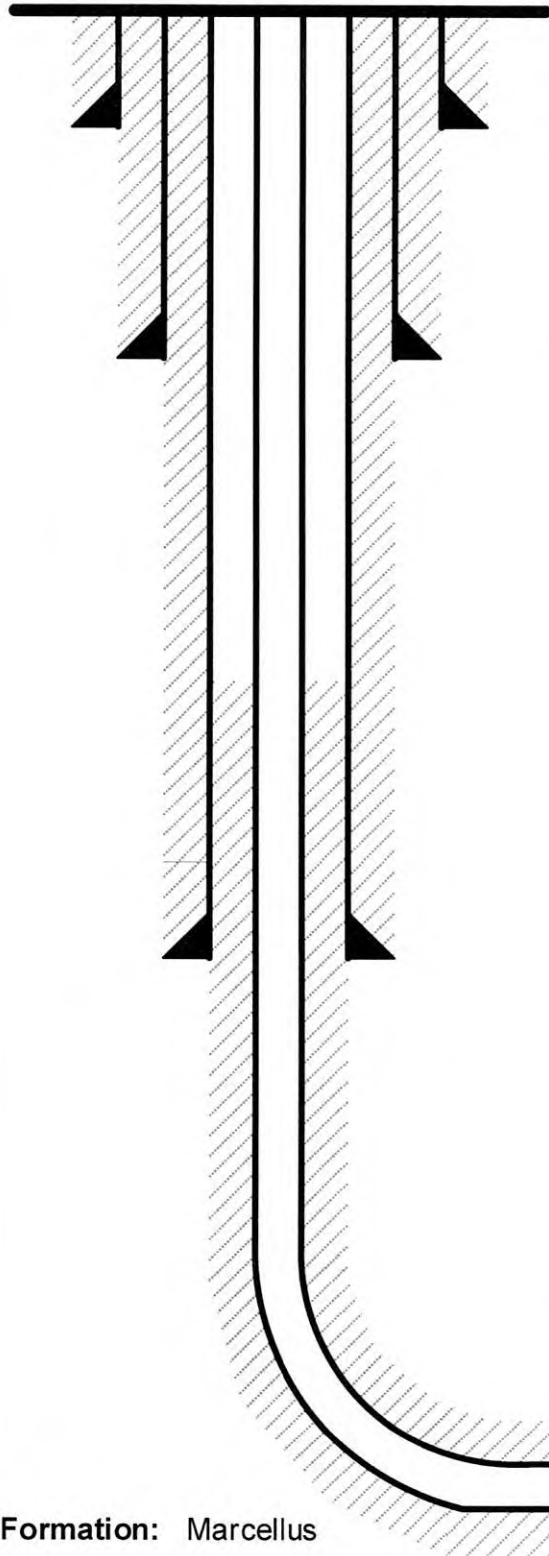
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Fracslap 9H
Pad: Fracslap
Elevation: 1427' GL 1440' KB

County: Wetzell
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,213'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,790'

9-5/8", 36#, J-55, cement to surface w/ Class A/L

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Production @ 21,362' MD / 7,744' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2026.04.29
21:59:47 -04'00'

07/03/2026 SCALE

WEST VIRGINIA GEOLOGICAL PROGNOSIS

FracSlap North Horizontal Well Permit

FracSlap

S-001223

Drilling Objectives:

Marcellus

County:

Wetzel

Elevation:

1440 KB

1427 GL

Recommended Azimuth

335 Degrees

ESTIMATED FORMATION TOPS Derived From :

4710302767

4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	1163		FW @ 1156,1163,	430	460
Waynesburg Coal	815	820	Coal	Solid Coal	1283	1301
Sewickley Coal	1049	1052	Coal	Solid Coal	1296	1296
Pittsburgh Coal	1156	1163	Coal	Solid Coal	1460	1505
Big Lime	2487	2617	Limestone	SW @ 1979,1985,3357,	1535	1570
Big Injun	2617	2740	Sandstone		1546	1546
Int. csg pt	2790				2202	2212
Weir	2867	2887	Sandstone	Not near storage		Base of Red Rock
Gordon	3312	3373	Silty Sand			
Fifty Foot	3405	3425	Silty Sand			
Bayard	3544	3630	Silty Sand			
Alexander	6032	6061	Silty Sand			
Elks	6464	7272	Gray Shales and Silts			
Sonyea	7272	7430	Gray shale			
Middlesex	7430	7473	Shale			
Genesee	7473	7555	Gray shale interbedded with black shale			
Genesee	7555	7586	Black Shale			
Tully	7586	7609	Limestone			
Hamilton	7609	7718	Gray shale with some calcareous shales			
Marcellus	7718	7770	Black Shale			
Purcell	7735	7737	Limestone			
-Lateral Zone	7744					
Cherry Valley	7750	7752	Limestone			
Onondaga	7770		Limestone			

Base of Offset Well Perforations at 3357' TVD

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Start Lateral at 7744'

Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral:

Deviate as little as possible to the left or right of the planned wellbore.

Mapview - TD:

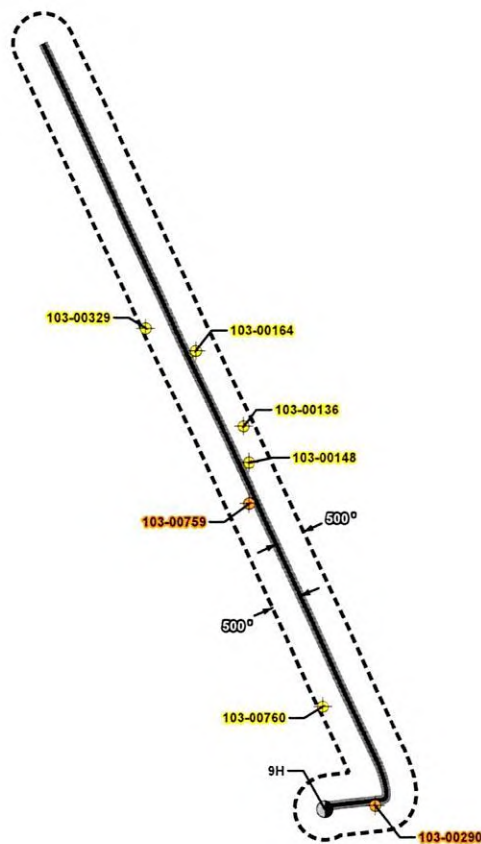
DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD		CSG DEPTH:	from rig KB	from ground level	
Fresh Water/Coal	CSG OD	13 3/8	CSG DEPTH:	1213	1200	50' Below the Pittsburgh Coal
Intermediate 1:	CSG OD	9 5/8	CSG DEPTH:	2790	2777	50' Below the Big Injun
Production:	CSG OD	5 1/2	CSG DEPTH:	@ TD	@ TD	



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WETZEL COUNTY, WV



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Legend

- Fracslap Tophole
- Abandoned Well
- Plugged Well
- Fracslap Lateral
- Lateral Buffer
- County Boundary

SHEET: 1 OF 1		OFFSET MAP		PREPARED FOR:	PREPARED BY:	No.	Revisions	Date
SCALE: 1" = 2,000 feet		Well (Farm) Name: Fracslap			 A SUN COMPANY 580 Andersen Drive Pittsburgh, PA 15106 412-278-2100 412-278-2128 Fax			
DATE: 5/8/2026		Well #: 9H	DEPID#:					
Wetzel County, WV		2,000	0	2,000				
								

07/03/2026

OBJECTID	pkey	PermitID	County	Permit	api	WellType	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Marcellus	Formation	Link	WebMap	
107	3433	103-00329	103	329	4710300329	Vertical	Not Available	Not Available	OPERATOR UNKNOWN	Plugged	BROWN, C. BENTON		1	544176.2	4393605.1	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=544176.2&y=4393605.1&datum=83&level=17&pntlabel=None
7599	3867	103-00759	103	759	4710300759	Vertical	Unknown	Not Available	DIVERSIFIED PRODUCTION LLC	Abandoned Well	KIMBLE, ROCKY	WV 650591 (KENNEDY 240)	544712.3	4392722.2	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=544712.3&y=4392722.2&datum=83&level=17&pntlabel=None	
7759	3868	103-00760	103	760	4710300760	Vertical	Unknown	Not Available	EQT PRODUCTION COMPANY	Plugged	GOODWIN, ROGER L.		650716	545104.5	4391709.6	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=545104.5&y=4391709.6&datum=83&level=17&pntlabel=None
14478	3238	103-00136	103	136	4710300136	Vertical	Unknown	Not Available	CARNEGIE PRODUCTION COMPANY	Plugged	KENNEDY, N.	2-1508	544677.9	4393108.6	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=544677.9&y=4393108.6&datum=83&level=17&pntlabel=None	
14479	3250	103-00148	103	148	4710300148	Vertical	Unknown	Not Available	CARNEGIE PRODUCTION COMPANY	Plugged	KENNEDY, N.	3-1512	544708.8	4392926.4	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=544708.8&y=4392926.4&datum=83&level=17&pntlabel=None	
14485	3266	103-00164	103	164	4710300164	Vertical	Unknown	Not Available	CARNEGIE PRODUCTION COMPANY	Plugged	KIMBLE, J.E.	2-1332	544431.4	4393495.8	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=544431.4&y=4393495.8&datum=83&level=17&pntlabel=None	
11674	3393	103-00290	103	290	4710300290	Vertical	Not Available	Not Available	OPERATOR UNKNOWN	Abandoned Well	TEAGARDEN, S. S.		Feb-62	545376.4	4391211.9	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=NONE	http://tags.dep.wv.gov/map/map.php?x=545376.4&y=4391211.9&datum=83&level=17&pntlabel=None

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 MAY 11 2026
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EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: FracSlap
County: Wetzel

May 7, 2026

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Page 1 of 2

Purpose

07/03/2026

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the FracSlap pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H, 15H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

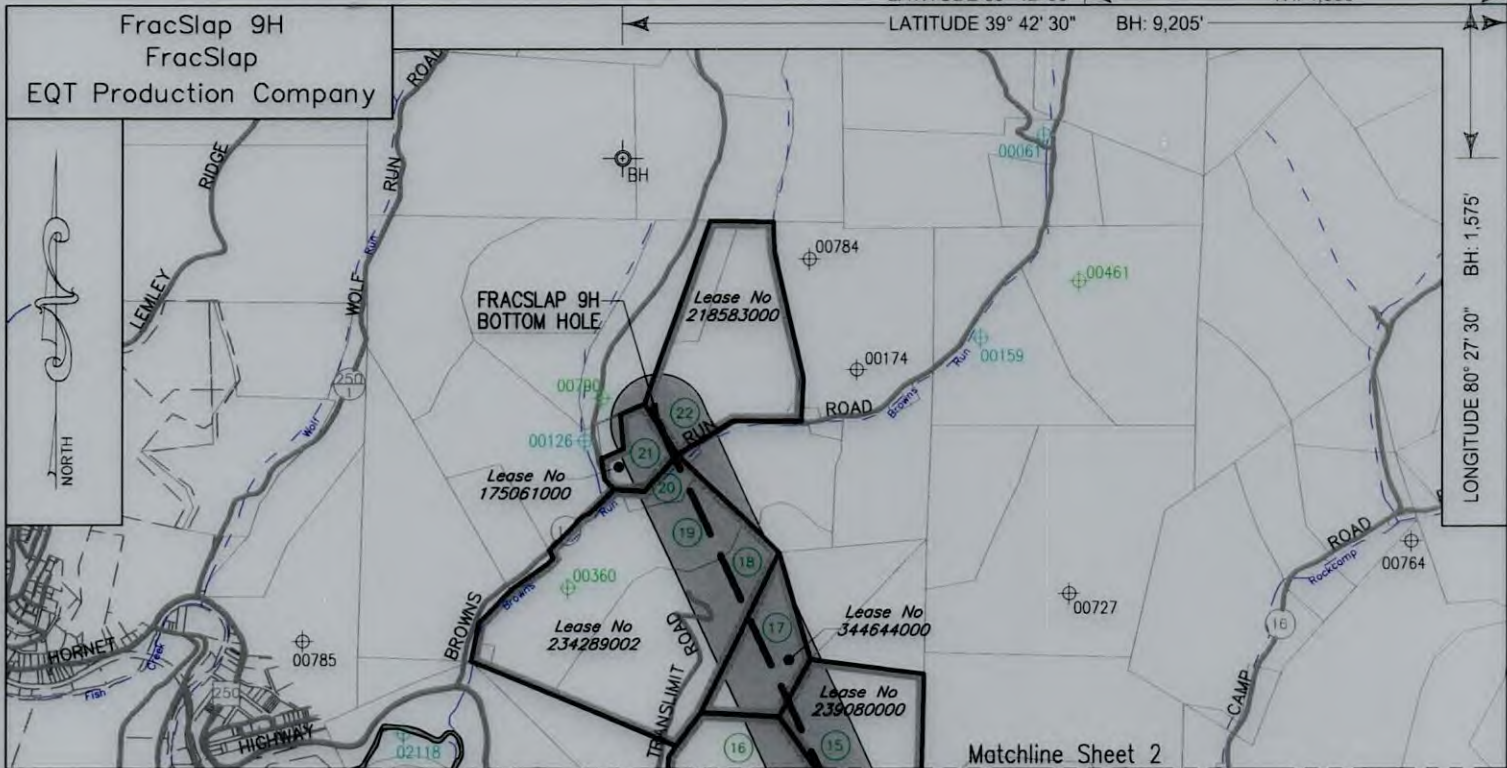
2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

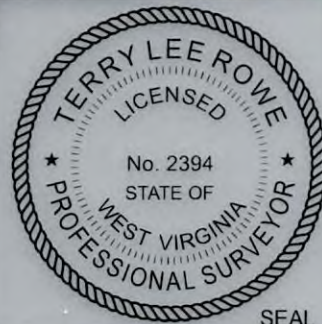
- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

(-) Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



SEAL

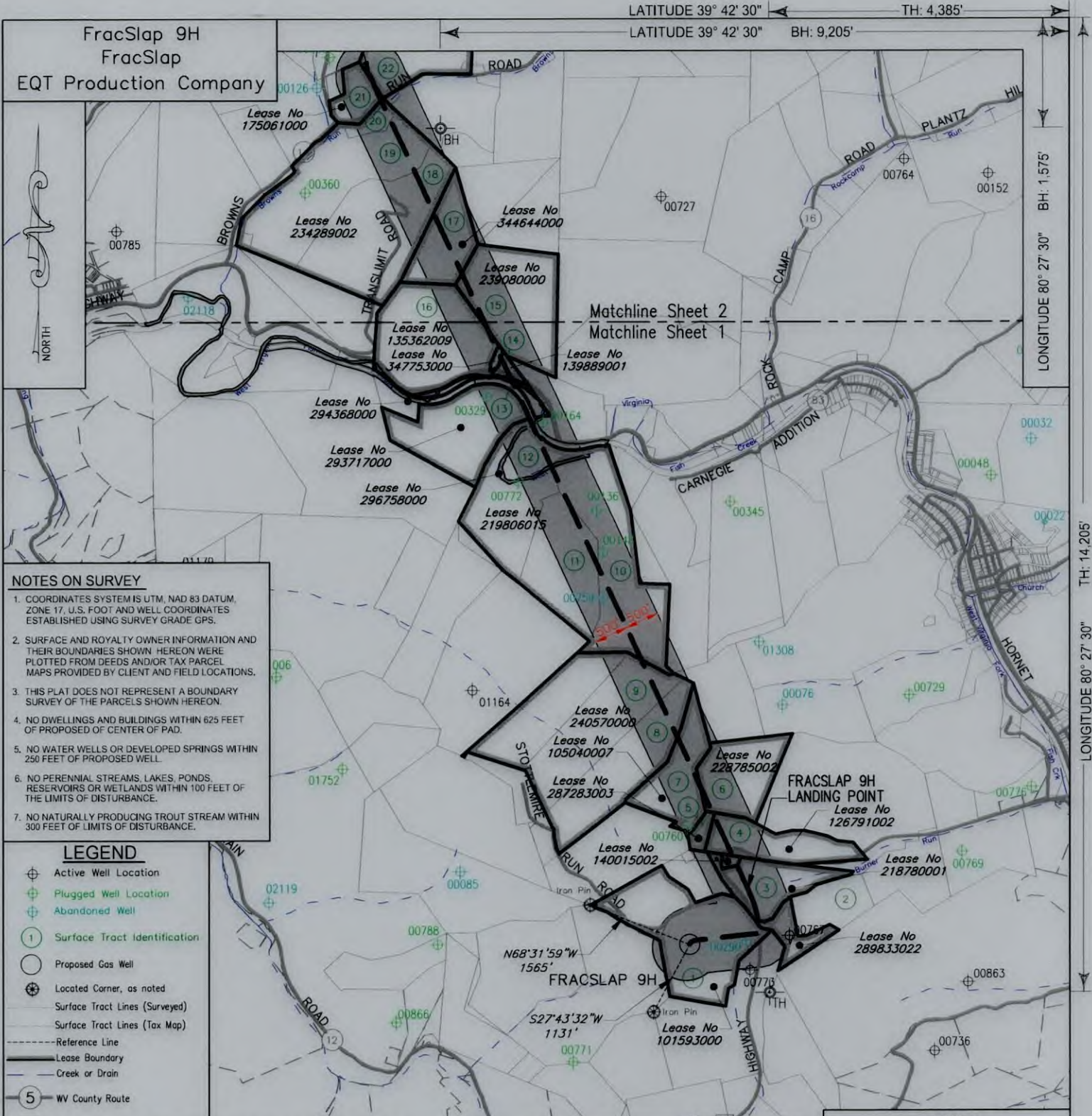
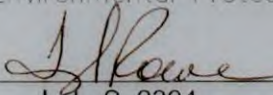
FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

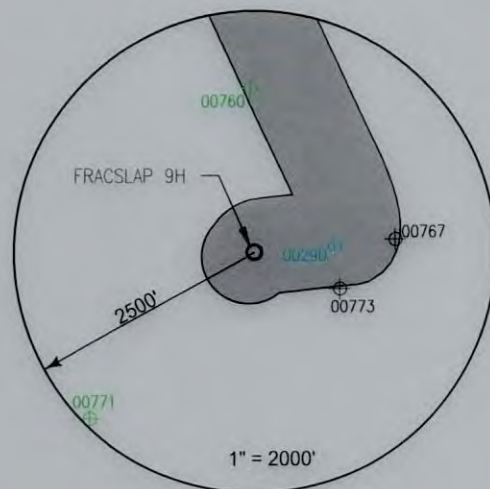


DATE: January 23 20 26
OPERATORS WELL NO: FracSlap 9H
API WELL NO
47 - 103 - 03772
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ±
ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

FracSlap 9H FracSlap EQT Production Company		LATITUDE 39° 42' 30" TH: 4,385' LATITUDE 39° 42' 30" BH: 9,205'	
		LONGITUDE 80° 27' 30" BH: 1,575' LONGITUDE 80° 27' 30" TH: 14,205'	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.		LEGEND ⊕ Active Well Location ⊕ Plugged Well Location ⊕ Abandoned Well ① Surface Tract Identification ○ Proposed Gas Well ⊙ Located Corner, as noted — Surface Tract Lines (Surveyed) — Surface Tract Lines (Tax Map) --- Reference Line --- Lease Boundary --- Creek or Drain ⑤ WV County Route ⑤ WV State Route (⊕) Denotes Location of Well on United States Topographic Maps	
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.  L.L. S. 2394	
			
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		DATE: January 23 20 26 OPERATORS WELL NO: FracSlap 9H API WELL NO 47 - 103 - 03772 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ± ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'			
WELL OPERATOR: EQT Production Company ADDRESS: 2200 Energy Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	6	9.0	Wetzel	Church	Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	101.64
2	7	57.0	Wetzel	Church	John Patrick Nagy Sr.	24.20
3	7	56.0	Wetzel	Church	Michael S & Denise A Huggins	21.4
4	7	55.0	Wetzel	Church	Hundred Corp OF	0.96
5	7	17.0	Wetzel	Church	John Patrick Nagy Sr.	3.40
6	7	7.0	Wetzel	Church	Morgan Lough	25.00
7	6	5.0	Wetzel	Church	Kathryn J Simoni et al	20.40
8	6	4.0	Wetzel	Church	Kathryn J Simoni et al	42.44
9	6	3.0	Wetzel	Church	Kathryn J Simoni et al	41.32
10	3	9.0	Wetzel	Church	Rocky L Kimble	56.99
11	3	8.0	Wetzel	Church	Rocky L Kimble	38.80
12	3	7.0	Wetzel	Church	Rocky L Kimble	55.65
13	2	63.0	Wetzel	Clay	CNX Land LLC	61.94
14	4	15.0	Wetzel	Clay	James A II & Carol A Roney	3.50
15	4	60.0	Wetzel	Clay	Edward R Sr & Roberta Campbell	42.50
16	4	14.0	Wetzel	Clay	John Peio Peraldo & Nando Ray Peraldo-Life	44.00
17	4	13.0	Wetzel	Clay	Clark V Garby Jr	35.00
18	4	11.0	Wetzel	Clay	Clark V Garby Jr	57.00
19	4	12.0	Wetzel	Clay	Clark V Garby Jr	66.32
20	3	24.0	Wetzel	Clay	Scott W & Shelly A Playle	4.68
21	2	51.0	Wetzel	Clay	Blaine G Hixenbaugh	10.50
22	3	13.0	Wetzel	Clay	Bobby C & Tina S Richard	50.50



Lease	Owner	Acres
101593000	Robert Michael Dye, et al	201.89 ac
289833022	Edward Fleming Conley, et al	24.2 ac
218780001	Shiben Estates, Inc., et al	20.45 ac
140015002	Shiben Estates, Inc., et al	0.96 ac
126791002	Morgan Lee Lough	25 ac
287283003	Hao Ma and Claudia Ma, et al	3.40 ac
228785002	Merrion Oil and Gas Corporation, et al	25 ac
105040007	Merrion Oil and Gas Corporation, et al	192.9 ac
240570000	Three Rivers Royalty II, LLC, et al	201 ac of 1,508.7153 ac
219806015	Country Roads Minerals, LLC, et al	148.25 ac
296758000	State of West Virginia, Department of Commerce, Division of Natural Resources	17,998 ac
294368000	CNX Gas Company, LLC	61.94 ac
293717000	Ronald J. Petrucci and Davette M. Petrucci	52.99 ac
130889001	Bounty Minerals LLC	1.5 ac of 64.1563 ac
347753000	James A. Roney, II and Carol A. Roney	0.857 ac
135362009	John Peio Peraldo, et al	44 ac
239080000	EQT TGH Exploration II LLC, et al	42.5
344644000	Lee and Hall Royalties	35 ac
234289002	Three Rivers Royalty II LLC, et al	260.25 ac
175061000	OXY USA, Inc., et al	10.5 ac of 31,151.581 ac
218583000	Bounty Minerals LLC, et al	61.3625 ac

FRACSLAP 1H 103-03768 ○
FRACSLAP 3H 103-03769 ○ ○ FRACSLAP 31H 103-03640
FRACSLAP 5H 103-03770 ○
FRACSLAP 7H 103-03771 ○
FRACSLAP 9H 103-03772 ○
FRACSLAP 11H 103-03773 ○
FRACSLAP 13H 103-03774 ○
FRACSLAP 15H 103-03775 ○

1" = 1000'

FRACSLAP 9H

FRACSLAP 9H coordinates are

NAD 27 N:	427,356.023	E:	1,725,792.447
NAD 27 Lat:	39.669257	Long:	-80.474111
NAD 83 UTM N:	4,391,190.447	E:	545,122.517

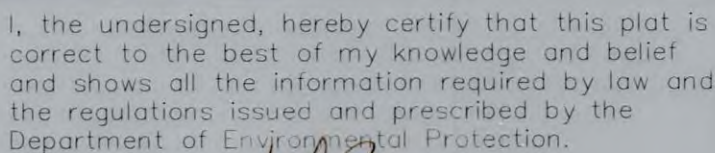
FRACSLAP 9H Bottom Hole coordinates are

NAD 27 N:	428,154.851	E:	1,726,649.361
NAD 27 Lat:	39.671475	Long:	-80.471098
NAD 83 UTM N:	4,391,438.178	E:	545,379.531

FRACSLAP 9H Bottom Hole coordinates are

NAD 27 N:	440,034.518	E:	1,721,109.178
NAD 27 Lat:	39.703922	Long:	-80.491244
NAD 83 UTM N:	4,395,029.319	E:	543,631.342

West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



L. L. S. 2394



SEAL

FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE:	January 23	20	26
OPERATORS WELL NO:	FracSlap 9H		
API WELL NO			
47	-	103	- 03772
STATE	COUNTY	PERMIT	

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred

DISTRICT: Church COUNTY: Wetzel

SURFACE OWNER:	Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	ACREAGE:	101.64 ±
ROYALTY OWNER:	Robert Michael Dye, et al.	LEASE NO:	101593000
		ACREAGE:	201.69 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 2200 Energy Drive

ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317

Clarksburg, WV 26301

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>101593000</u>	<u>Robert Michael Dye, et al.</u> Robert Michael Dye, a married man dealing in his sole and separate property Antero Resources Corporation Antero Resources Corporation	201.69 ac	Antero Resources Corporation EQT Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 199A/661 OG 231A/59 OG 281A/280
<u>289833022</u>	<u>Edward Fleming Conley, et al.</u> Edward Fleming Conley, dealing in their sole and separate property	24.2 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 435A/558
<u>218780001</u>	<u>Shiben Estates, Inc., et al.</u> Shiben Estates, Inc.	20.45 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 288A/690
<u>140015002</u>	<u>Shiben Estates, Inc., et al.</u> Shiben Estates, Inc.	0.96 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 448A/199
<u>126791002</u>	<u>Morgan Lee Lough</u> Morgan Lee Lough, single	25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 184A/362
<u>287283003</u>	<u>Hao Ma and Claudia Ma, et al.</u> Hao Ma and Claudia Ma, husband and wife	3.40 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 439A/209
<u>228785002</u>	<u>Merrion Oil and Gas Corporation, et al.</u> Merrion Oil and Gas Corporation Antero Resources Corporation	25 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 269A/893 OG 324A/748
<u>105040007</u>	<u>Merrion Oil and Gas Corporation, et al.</u> Merrion Oil and Gas Corporation	192.9 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 265A/485
<u>240570000</u>	<u>Three Rivers Royalty II, LLC, et al.</u> Stone Hill Minerals Holdings, LLC TH Exploration, LLC	201 ac of 1,508.7153 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 272A/939 Misc 154/899
<u>219806015</u>	<u>Country Roads Minerals, LLC, et al.</u> Country Roads Minerals, LLC	148.25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 412A/914

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**State of West Virginia, Department of Commerce, Division of
Natural Resources**

State of West Virginia, Department of Commerce, Division of
Natural Resources

"at least 1/8th per
WV Code 22-6-8"

296758000

17.998 ac

EQT Production Company

OG 449A/360

CNX Gas Company, LLC

CNX Gas Company, LLC

"at least 1/8th per
WV Code 22-6-8"

294368000

61.94 ac

EQT Production Company

OG 434A/719

Ronald J. Petrucci and Davette M. Petrucci

Ronald J. Petrucci and Davette M. Petrucci, husband and wife
Antero Resources Corporation

"at least 1/8th per
WV Code 22-6-8"

293717000

52.99 ac

Antero Resources Corporation
EQT Production Company

OG 275A/503
OG 431A/285

Bounty Minerals LLC

Bounty Minerals LLC
American Petroleum Partners Operating, LLC
TH Exploration, LLC

"at least 1/8th per
WV Code 22-6-8"

139889001

1.5 ac of 64.1563 ac American Petroleum Partners Operating, LLC
TH Exploration, LLC
EQT Production Company

OG 218A/768
OG 236A/357
OG 258A/333

James A. Roney, II and Carol A. Roney

James A. Roney, II and Carol A. Roney

"at least 1/8th per
WV Code 22-6-8"

347753000

0.857 ac

EQT Production Company

OG 453/696

John Peio Peraldo, et al.

John Peio Peraldo

"at least 1/8th per
WV Code 22-6-8"

135362009

44 ac

EQT Production Company

OG 418A/816

EQT TGH Exploration II LLC, et al.

Gastar Exploration Inc.
TH Exploration II, LLC

"at least 1/8th per
WV Code 22-6-8"

239080000

42.5

TH Exploration II, LLC
EQT TGH Exploration II LLC

DB 469/502
Misc 154/899

Lee and Hall Royalties

Lee and Hall Royalties
AMPACQ Holdings, LLC

"at least 1/8th per
WV Code 22-6-8"

344644000

35 ac

AMPACQ Holdings, LLC
EQT Production Company

OG 400A/645
OG 444A/843

Three Rivers Royalty II LLC, et al.

Three Rivers Royalty II LLC
CNX Gas Company LLC

"at least 1/8th per
WV Code 22-6-8"

234289002

260.25 ac

CNX Gas Company LLC
EQT Production Company

OG 270A/428
OG 434A/733

OXY USA, Inc., et al

BRC Appalachian Minerals I, LLC
BRC Minerals LP
BRC Appalachian Minerals I, LLC
BRC Minerals LP
BRC Working Interest Company, LLC

"at least 1/8th per
WV Code 22-6-8"

175061000

10.5 ac of
31,151.581 ac

BRC Working Interest Company LLC

BRC Working Interest Company, LLC
Chesapeake Appalachia, L.L.C.

OG 102A/505

OG 103A/320
OG 103A/470

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Chesapeake Appalachia, L.L.C.
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Statoil USA Onshore Properties, Inc.
Antero Exchange Properties, LLC
Antero Resources Corporation

Statoil USA Onshore Properties, Inc.
SWN Production Company, LLC
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Antero Exchange Properties, LLC
Antero Exchange Properties, LLC
Antero Resources Corporation
EQT Production Company

OG 120A/109
OG 157A/540
OG 158A/801
Corp. Book 13/296
OG 177A/533
OG 177A/738
Corp. Book 13/311
OG 324A/748

"at least 1/8th per
WV Code 22-6-8"

OG 274A/624
OG 434A/733

218583000

Bounty Minerals LLC, et al.

Bounty Minerals LLC
CNX Gas Company LLC

61.3625 ac

CNX Gas Company LLC
EQT Production Company

Docket/Cause 464-605

 Force Pool Tract(s) Within Lease Boundaries

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E Q T P R O D U C T I O N C O M P A N Y
2200 Energy Drive | Canonsburg, PA 15317

May 7, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Fracslap 9H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WV-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-250-0180 or OPishioneri@eqt.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Olivia Wilson'.

Olivia Wilson
Project Specialist - Permitting

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Enc.

07/03/2026

Lease No
175061000
Parcel Number
3-2-51

Lease No
218583000
Parcel Number
3-3-20.2

Lease No
234289002
Parcel Number
3-3-24

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44'

FRACSLAP 9H



KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 9H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: FEBRUARY 11, 2026

DRAWN BY: HB

SHEET 1 of 1



Lease No
289833022

Parcel Number
2-7-57_b

Lease No
101593000
Parcel Number
2-6-9

Parcel Number
Unknown

Parcel Number
2-7-59

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WV Department of
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FRACSLAP 9H


KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 9H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: FEBRUARY 11, 2026

DRAWN BY: HB

SHEET 1 of 1

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>218583000</u>	<u>Bounty Minerals LLC, et al.</u> Bounty Minerals LLC CNX Gas Company LLC	0.6 ac	CNX Gas Company LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 274A/624 OG 434A/733

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EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 8, 2026

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

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Office of Oil and Gas

MAY 11 2026

WV Department of
Environmental Protection

RE: Horizontal Well Work Permit Application Modification
Fracslap gH
47-103-03772
Church District, Wetzel County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount of \$2,500.00 for the well permit application fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table

EQT is proposing to extend this lateral from the previously permitted length. EQT is planning to utilize force pooling & currently has applications pending commission review under Docket No. 464 Causes 603-606.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Olivia Wilson
Project Specialist – Permitting
OPishioneri@eqt.com
724-250-0180

07/03/2026